

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	168,295	--	--	93,338	6,584	974	-2,588	264,295	7,484	0	930,599
Natural Gas Plant Liquids and Liquefied Refinery Gases	56,754	-18	14,863	494	14,360	--	9,257	7,583	17,343	52,270	125,796
Pentanes Plus	7,192	-18	--	460	-1,661	--	869	2,532	57	2,515	10,439
Liquefied Petroleum Gases	49,562	--	14,863	34	16,021	--	8,388	5,051	17,286	49,755	115,357
Ethane/Ethylene	21,265	--	141	--	5,654	--	659	--	--	26,401	26,342
Propane/Propylene	18,078	--	10,949	--	6,423	--	3,501	--	13,781	18,168	53,860
Normal Butane/Butylene	3,796	--	4,240	34	3,071	--	4,471	1,220	3,310	2,140	29,120
Isobutane/Isobutylene	6,423	--	-467	--	873	--	-243	3,831	195	3,046	6,035
Other Liquids	--	3,615	--	16,448	-58,062	2,504	-850	-52,730	15,236	2,849	116,588
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,615	--	380	4,292	2,927	-429	8,701	2,941	0	5,752
Hydrogen	--	--	--	--	--	3,793	--	3,793	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,373	--	163	--	-370	-70	107	2,129	0	1,319
Renewable Fuels (including Fuel Ethanol)	--	1,242	--	211	4,292	-491	-359	4,801	812	0	4,433
Fuel Ethanol	--	749	--	--	4,325	-122	-129	4,270	810	0	3,364
Renewable Fuels Except Fuel Ethanol	--	493	--	211	-33	-368	-230	531	2	0	1,069
Other Hydrocarbons	--	--	--	6	--	-6	--	--	--	0	--
Unfinished Oils	--	--	--	15,185	-37	--	-36	2,351	9,982	2,851	45,222
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	883	-62,317	-422	-385	-63,784	2,313	0	65,608
Reformulated	--	--	--	--	-16,153	1,475	-1,347	-13,332	1	0	9,922
Conventional	--	--	--	883	-46,164	-1,897	962	-50,452	2,312	0	55,686
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	2	--	-2	6
Finished Petroleum Products	--	--	220,750	3,702	-53,707	1,062	-765	--	68,071	104,501	117,423
Finished Motor Gasoline	--	--	62,562	79	-8,770	545	-1,762	--	11,530	44,648	8,949
Reformulated	--	--	13,001	--	--	-2,331	--	--	--	10,670	--
Conventional	--	--	49,561	79	-8,770	2,876	-1,762	--	11,530	33,978	8,949
Finished Aviation Gasoline	--	--	215	--	-52	--	-64	--	--	227	298
Kerosene-Type Jet Fuel	--	--	25,339	--	-15,805	--	217	--	3,250	6,067	15,925
Kerosene	--	--	235	--	--	--	-48	--	302	-19	206
Distillate Fuel Oil	--	--	85,406	448	-28,326	517	998	--	32,214	24,833	44,778
15 ppm sulfur and under ⁷	--	--	77,546	--	-25,978	517	650	--	28,114	23,322	38,072
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	2,586	--	-294	--	-463	--	2,066	689	1,585
Greater than 500 ppm sulfur	--	--	5,274	448	-2,054	--	811	--	2,034	823	5,121
Residual Fuel Oil ⁸	--	--	5,524	700	214	--	-582	--	8,456	-1,436	24,684
Less than 0.31 percent sulfur	--	--	622	43	52	--	-169	--	NA	NA	2,172
0.31 to 1.00 percent sulfur	--	--	376	199	--	--	268	--	NA	NA	3,824
Greater than 1.00 percent sulfur	--	--	4,526	458	162	--	-681	--	NA	NA	18,688
Petrochemical Feedstocks	--	--	6,428	1,010	40	--	-329	--	--	7,807	2,493
Naphtha for Petro. Feed. Use	--	--	3,826	836	40	--	-34	--	--	4,736	1,560
Other Oils for Petro. Feed. Use	--	--	2,602	174	--	--	-295	--	--	3,071	933
Special Naphthas	--	--	1,064	216	-45	--	-224	--	--	1,459	1,191
Lubricants	--	--	4,234	997	-688	--	804	--	1,542	2,197	8,459
Waxes	--	--	107	37	--	--	18	--	20	106	222
Petroleum Coke	--	--	14,943	215	--	--	932	--	10,568	3,658	4,540
Marketable	--	--	11,429	215	--	--	932	--	10,568	144	4,540
Catalyst	--	--	3,514	--	--	--	--	--	--	3,514	--
Asphalt and Road Oil	--	--	2,266	--	-275	--	-699	--	173	2,517	5,398
Still Gas	--	--	10,820	--	--	--	--	--	--	10,820	--
Miscellaneous Products	--	--	1,607	--	--	--	-26	--	16	1,617	280
Total	225,049	3,597	235,613	113,982	-90,825	4,540	5,054	219,148	108,135	159,619	1,290,406

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.